

Feb 8, 2021

Enbridge Gas Inc. Binding Open Season – Peak Storage Service – Invitation to Bid

Enbridge Gas Inc. hereby invites all existing and potential shippers to submit binding bids for up to 2 BCF of Peak Storage Service at Dawn. Storage service may start as early as April 1, 2021 and is available for a **minimum** term of two years. Multiple bids will be considered. All bids are due on or before 2 p.m. ET / 1 p.m. CT, on Feb. 11, 2021.

Enbridge Gas expects to award capacity on or before 4 p.m. ET / 3 p.m. CT, on Feb. 11, 2021. Enbridge Gas reserves the right to reject any and all bids at its sole discretion.

If you have any questions regarding this Open Season, please feel free to contact your Storage and Transportation Account Manager:

Account Manager	Phone	Ice Handle	Email
Jennifer Woodall Daryl Zimmer	(519) 437-8741 (519) 784-5924	jwoodall4 dzimmer3	Jennifer.Woodall@enbridge.com Daryl.Zimmer@enbridge.com

The Enbridge Gas - Dawn Hub is the largest integrated natural gas storage facility in Canada and one of the largest in North America. It offers customers, such as power generators, distribution and pipeline companies and energy marketers, an important link in the movement of natural gas from key supply basins to markets in central Canada and the northeast U.S.



- A working storage capacity of approximately 280 Bcf.
- Bi-directional service.
- Connectivity to markets of up to 9 Bcf/d.
- Takeaway capacity of 7.6 Bcf/d and growing to more than 8 Bcf/d in 2020.
- Daily demand at Dawn from markets in Ontario, Quebec, the U.S. Midwest and the U.S. Northeast.
- Interconnects with several major pipelines including Vector, Great Lakes, Panhandle, Bluewater, MichCon, and TransCanada at Kirkwall and at Parkway.
- Additional interconnects with ANR via National Fuel, Empire, Dominion, and Tennessee via Kirkwall.



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Service Parameters – Peak Storage Service

- All contracts awarded will be 100% “take-or-pay” and will be billed monthly, prorated over the term of the contract.
- **Injections:**
 - 100% of Maximum Storage Balance (“MSB”) daily on an interruptible basis.
- **Withdrawals:**
 - Firm withdrawals at the rate of 1.2% of MSB daily, regardless of balance (no ratchets) in all months except March and April of each year; 98.8% of MSB daily on an interruptible basis in all months except March and April of each year.
 - Interruptible withdrawals available March 1 through April 30 of each year at the rate of 100% of MSB daily.
- **Receipt and Delivery** points shall be Dawn.
- All interruptible quantities will be scheduled in accordance with the Priority of Service Guidelines which can be found on our website at www.uniongas.com/storage-and-transportation/informational-postings/priority-of-service-guidelines.
- The first storage cycle is complete when the cumulative quantity of all injections and all withdrawals equals two (2) times the contracted MSB. “**Maximum Storage Balance**” means the maximum quantity of storage space available for shipper’s utilization.
- **Cycling Charge:**
 - After the first storage cycle each year (to be reset annually one year following the contract start date), injections into storage and withdrawals from storage will each be at a rate of \$0.025 USD/MMBtu.
 - No commodity charge and 0% fuel on receipts and deliveries, with the exception of the cycling charge described above.
- All terms and conditions set out in the Long-Term Peak Storage Contract will apply and can be viewed on our website at www.uniongas.com/storage-and-transportation/resources/standard-contracts.

Submitting Bids and Awarding of Service

All bids are due on or before 2 p.m. ET / 1 p.m. CT, on Feb. 11, 2021. Enbridge Gas expects to award capacity on or before 4 p.m. ET / 3 p.m. CT on Feb, 11, 2021.

Please submit your bid form (provided on the last page of this document) under the above terms and conditions by email to EnbridgeGas_S&TSales@enbridge.com.

Bid Example:

Company	Customer	Term	Start Date	End Date	Months	Space Mmbtu	\$US/MM	Total Value (USD)	Monthly demand Charge (USD)
ABC Company	Jane Doe	2	April 1, 2021	March 31, 2023	24	2,000,000.00	\$ 0.7500	\$ 3,000,000.00	\$ 125,000.00
ABC Company	Jane Doe	3	April 1, 2021	March 31, 2024	36	1,000,000.00	\$ 0.8500	\$ 2,550,000.00	\$ 70,833.33
ABC Company	Jane Doe	5	April 1, 2021	March 31, 2026	60	1,500,000.00	\$ 0.7000	\$ 5,250,000.00	\$ 87,500.00

Enbridge Gas reserves the right to make acceptance of any binding bid conditional upon receiving reasonable financial assurances for the obligations pursuant to this Open Season, if deemed necessary.

Enbridge Gas reserves the right to make its acceptance of any bid conditional upon satisfaction or waiver of conditions precedent set out in Section 6.01 of the Long-Term Peak Storage Contract.

Each bid will be evaluated separately. If two or more successful bids have an equivalent value, and insufficient capacity exists to satisfy all such bids with an equivalent value, the capacity allocated to such bids will be prorated.

Enbridge Gas reserves the right to reject any and all bids at its sole discretion. Without limiting the foregoing, Enbridge Gas may, but is not required to, reject any bids which do not conform to the Open Season, are incomplete with the terms and conditions outlined in this Open Season, contain additional or modified terms, or are otherwise deficient in any respect.



Enbridge Gas Binding Open Season – Peak Storage Service – Bid Form

Please complete this form and return via email to EnbridgeGas_S&TSales@enbridge.com

Company	Customer	Term	Start Date	End Date	Months	Space Mmbtu	\$US/MM	Total Value (USD)	Monthly demand Charge (USD)