

UNION GAS LIMITED
 Southern Operations Area
 Summary of Changes to Sales Rates
Rate M5 - Interruptible Commercial/Industrial Contract Rate

<u>Particulars (cents/m³)</u>	EB-2011-0382 Approved January 1, 2012 Rate (a)	Rate Change (b)	EB-2012-0070 Approved April 1, 2012 Rate (c)
<u>Firm contracts</u>			
Monthly demand charge	27.4318		27.4318
Monthly delivery commodity charge	2.1505	(0.0419)	2.1087
Delivery - Price Adjustment (All Volumes)	0.0001 (1)		0.0001 (2)
<u>Interruptible contracts *</u>			
Monthly Charge	\$498.20		\$498.20
Daily delivery commodity charge:			
4 800 m ³ to 17 000 m ³	2.1854	(0.0419)	2.1435
17 000 m ³ to 30 000 m ³	2.0555	(0.0419)	2.0136
30 000 m ³ to 50 000 m ³	1.9872	(0.0419)	1.9453
50 000 m ³ to 70 000 m ³	1.9393	(0.0419)	1.8974
70 000 m ³ to 100 000 m ³	1.9050	(0.0419)	1.8631
100 000 m ³ to 140 870 m ³	1.8713	(0.0419)	1.8294
Delivery - Price Adjustment (All Volumes)	0.0001 (1)		0.0001 (2)
Annual minimum delivery commodity charge	2.4992	(0.0419)	2.4573
Minimum annual gas supply commodity charge	5.6702	0.0379	5.7081
<u>Utility Sales</u>			
Commodity and Fuel	12.1783	(2.7034)	9.4749
Commodity and Fuel - Price Adjustment	(1.0070) (3)	(0.3183)	(1.3253) (4)
Transportation	5.0623	0.0926	5.1549
Total Gas Supply Commodity Charge	<u>16.2336</u>	<u>(2.9291)</u>	<u>13.3045</u>

(1) Includes Prospective Recovery of 0.0001, 0.0000, 0.0000, and 0.0000 cents/m³.

(2) Includes Prospective Recovery of 0.0000, 0.0000, 0.0000, and 0.0000 cents/m³.

(3) Includes Prospective Recovery of (0.3364), (0.5166), (0.1415), and (0.0125) cents/m³.

(4) Includes Prospective Recovery of (0.5166), (0.1415), (0.0125), (0.6712) cents/m³, and a temporary charge of 0.0165 cents/m³ for the period April 1, 2012 to September 30, 2012.

* Price changes to individual M5A firm and interruptible contract rates are provided in Appendix C.